



## Carbon footprinting in the Green Gas for Ireland – Our methodology in a nutshell



- Covers the complete life cycle of green gases
- The GGCS carbon footprinting approach allows differentiating between different methodological set-ups such as the EU RED methodology, LCA, etc.
- Results will be presented for intermediate products (Feedstocks, Biogas, Biomethane) as well as for the application of green gas in different applications (transport, electricity, heat)
- Can be used by Farmers and producers of Biogas, Biomethane and Green Gases
- Will be implemented and supported by a calculation tool





Disease		You can use:	If no actual information is available, we can provide:	Expected results:
cultivation	residues	<ul> <li>Actual information from farmers (e.g. yields, fertiliser use, etc.)</li> <li>Specific information regarding carbon sequestration, etc.</li> </ul>	<ul> <li>Default values for single inputs or complete processes</li> <li>Emission factors for input materials</li> </ul>	<ul> <li>Specific emissions for Biomass on a per ha or per t basis</li> </ul>
Transpo	rt	<ul> <li>Actual information on transport distances , energy consumption, modes of transport</li> </ul>	<ul> <li>Default values, emission</li> <li>factors per ton kilometre</li> </ul>	<ul> <li>Specific emissions for Biomass transported to Biogas plant on a per t basis</li> </ul>
Biogas- production	on Digestate	<ul> <li>Actual information on biogas yields, energy supply concepts, energy consumption, methane losses, digestate characteristics + use</li> </ul>	<ul> <li>Default biogas yields + energy consumption values</li> <li>Default digestate charact.</li> <li>Emission factors for energy supply</li> <li>Default values for methane losses</li> </ul>	<ul> <li>Specific emissions per MJ or m<sup>3</sup> of Biogas (raw)</li> <li>Consideration of by-products based on either allocation or substitution (credits)</li> </ul>
Biogas- upgradir	ng	<ul> <li>Actual information on the upgrading technology used:         <ul> <li>Energy consumption</li> <li>Methane leakage</li> <li>Resulting Biomethane yield</li> </ul> </li> </ul>	<ul> <li>Default values for:</li> <li>Energy consumption</li> <li>Methane leakage</li> <li>Biomethane yield</li> </ul>	<ul> <li>Specific emissions per MJ or m<sup>3</sup> of Biomethane produced</li> <li>GHG mitigation potential compared to a ref. fuel</li> </ul>
Distributi	on	Actual information on the     energy consumption from the     distribution process	<ul> <li>Default values for:</li> <li>Energy consumption</li> <li>Emissions from distribution per MJ + km</li> </ul>	• Specific emission per MJ or m <sup>3</sup> for Biomethane distributed
Utilisatio	on	<ul> <li>Actual values on efficiencies for heat and power production</li> <li>Methane slippage</li> <li>Reference systems</li> </ul>	<ul> <li>Default values for:</li> <li>Efficiencies</li> <li>Reference systems</li> <li>Methane slippage</li> </ul>	<ul> <li>Specific emission per MJ of energy (carrier) produced for heat, electricity and fuel</li> <li>GHG mitigation values compared to reference values</li> </ul>



## To support the implementation of the GGCS calculation approach, three elements have been developed in the project.

- The complete methodology is described in a comprehensive project report (D1.1)
- An exemplary calculation will be part of the documentation for the Green Gas Certification System.
- The GHG emissions as well as the GHG mitigation potential of the Green Gas to be certified can be calculated using a GHG calculation tool. The tool will be developed throughout the project.



## The GreenGasCert calculation tool



The GreenGasCert 3 calculation methodology