

GAS NETWORKS IRELAND/GNI (UK) Limited

PART TWO

EXPRESSION OF INTEREST RESPONSE PROFORMA

FOR

**INCREMENTAL CAPACITY AT GORMANSTON
INTERCONNECTION POINT**

MARKET DEMAND INDICATION

ASSESSMENT

To be submitted no later 16:00hrs 28th August 2023

Submit responses to:

Stephen O'Riordan <Stephen.ORiordan@gasnetworks.ie>

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1.0 COMPANY INFORMATION

Please provide in the fields below contact information of your company as well as the representative(s) who can be contacted regarding the non-binding demand indication:

1.1 Company Details

Company Name:	Company Address:
	*Invoice Address:

**Please provide an invoice address for any potential fees that may arise according to section IV. Procedural information and fees.*

Registered Office Number:	Registered Office:
VAT Registration Number:	

1.2 Commercial Contact person

Name of the authorised contact person(s):

Position:

Email-address:

Address:

Phone number:

2.0 NON BINDING - DEMAND INDICATION REQUIREMENTS

2.1 For submitting non-binding demand indications for incremental capacity according to the process described in the CAM Code, please provide the following information:

- 1) The adjacent entry-exit systems between which your company expresses demand for incremental capacity.
- 2) Your company's incremental capacity demand per gas year(s) between the adjacent entry-exit systems (one row = one amount of requested capacity).
- 3) Any demand indications which have been or will also be submitted to other transmission system operators, in case such indications are linked to your indication here.
- 4) Whether the demand expressed is subject to any of the following conditions:-
 - Demand is linked to demand at other IP's
 - Demand is linked to demand expressed across a number of gas years.
 - Demand is linked to minimum of specific acceptable quantity.

Please fill in all information requested under the points (1) to (4) in the table below:-

1		2		3	4
From [entry-exit system name] “EXIT CAPACITY”	To [entry-exit system name] “ENTRY CAPACITY”	Gas year/s [yyyy/yyyy+1]	Amount (kWh/d)/y]	Request is submitted to other TSOs [yes, TSO] or [no] (detailed information shall be provided below)	Conditions

2.2 ELABORATION OF CONDITIONS

Please provide any additional supporting information in respect of the conditions noted in section 2.1

Conditions supporting information:

3.0 COMPANY DECLARATION

- 3.1 We hereby agree In accordance with the CAM Code after submitting this response to the expression of interest for non-binding demand indication to the TSO(s) a fee of £120k may be charged for activities resulting from the submission as published on the respective TSO's website.
- 3.2 This fee will be reimbursed or accounted as guarantee if the economic test for at least one offer level that includes incremental capacity at the respective interconnection point(s) is positive.
- 3.3 We hereby respond to this expression of interest by submitting this non-binding demand indication to participate in the demand assessment process undertaken by the respective TSO.
- 3.4 Following the submission of the non-binding demand indication, a response will be provided by the respective TSO in accordance with the timescales set out in Section 3.0 of part one of the expression of interest for demand indication.
- 3.5 We will inform National Gas of any change in the information provided within this non-binding demand indication as soon as is practical after becoming aware of any such change.
- 3.6 We agree to pay the relevant fee .

Signed by

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For and on behalf of [Insert company Name]

Date: