

# Code Modification Forum Agenda

Wednesday, 14 December 2022

Zoom Meeting

Time: 10:30

<u>No.</u>	<u>Item</u>	<u>Duration (minutes)</u>	<u>Time</u>
1.	<i>Review of Minutes from last meeting</i>	5	10:30 - 10:35
2.	<i>Review of Action Items from last meeting</i>	5	10:35 - 10:40
3.	<i>GNI Scheduled Maintenance Update</i> <i>- Operational Maintenance</i> <i>- IT Maintenance/updates</i>	5	10:40-10:45
4.	<i>Gas Quality – Proposed Changes Update- UK /Renewable Natural Gas</i>	15	10:45-11:00
5.	<i>Code Modification Proposal A106 – Deletion of Entry Point Transfer Provisions from Code of Operations (For mention)</i>	5	11:00- 11:05
6.	<i>Code Modification Proposal A108 – Amendment of Code of operations to transfer cost recovery of Shrinkage Gas to allowed revenues from tariffs (For mention)</i>	5	11:05-11:10
7.	<i>Code Modification Proposal A109- Calculation of Charges in respect of a Meter Quantity Adjustment (For mention)</i>	5	11:10-11:15
8.	<i>Code Modification Proposal A110- Amendment of Code of Operations to reduce the Annual Caps for certain SPC Capacity Overruns at LDM Supply Points and DM Supply Points and to delete the Supply Point Capacity Account such that Overrun Revenue is treated as part of the Transporter’s allowed revenue (For mention)</i>	5	11:15-11:20
9.	<i>Status of Code Modification Proposals</i>	5	11:20-11:25
10.	<i>NGEM Exercises – GNI Presentation Update</i>	15	11:25- 11:40
11.	<i>Gas and Electricity Interaction</i>	5	11:40-11:45
12.	<i>Code Modification Forum Improvements</i>	15	11:45-12:00
12	<i>Meeting Schedule for 2023</i>	5	12:00-12:05
13.	<i>AOB Items -/ Next meeting</i>	10	12:05-12:15

Code Modification Forum

## Minutes of Virtual Meeting – 14 December 2022

The Transporter opened the meeting and referred to the fourteen item Agenda.

## 1. Standing Items

### 1.1 Approval of minutes of previous meeting

The Minutes of the meeting of 19 October 2022 were approved after with a slight amendment agreed in relation to a contribution from a Shipper Representative

### 1.2 Review of action items

Action Item C572 would remain open for the January 2023 meeting.

In relation to Action Item C575 (Transporter to monitor on ongoing basis the adequacy of the initial 25% tolerance for RNG Entry Points) The Transporter reported to the meeting that it intended to furnish , in the first quarter of 2023, to the CRU, a Data Analysis Report with a suggested rolling average SPC setting methodology

### 1.3 GNI Scheduled Maintenance Update

The Transporter referred to Slide 5 which detailed that it does not plan to undertake any maintenance activities during the Gas Year 2022/23 which will interfere with gas flows. Any maintenance activities on Transporter infrastructure/equipment relating to the Bellanaboy Entry Point will be coordinated with planned maintenance shutdowns by the Corrib Operator.

### 1.4 Gas Quality Update

#### **GAS QUALITY – EU/UK**

Michael Crowley, Asset Policy & Performance Manager at the Transporter, presented an update on UK Gas Quality developments, referring to Slides 7 and 8.

He reported that the HSE consultation process had been delayed with its analysis more protracted than anticipated and Ministerial sign off delayed because of the political situation in UK. The HSE expected to announce changes to UK gas quality and subsequently amend the GSMR regulations by the end of 2022 but now it seemed that the end of Q1 of 2023 was more realistic. This would mean that the National Gas Grid will not initiate a Unified Code Modification to effect this gas quality



change in their Code until the second quarter of 2023 a process which will take a minimum of three months. After this a further three months will be expended in amending Network Entry Arrangements, resulting in an end-2023, at the earliest, timeline in completing the regulatory requirements for implementation of the gas quality change. The Transporter intended to initiate an aligning Code Modification Proposal in tandem with the NGG UNC Modification.

In relation to the expected physical effect of the proposed change on the Irish system NGG have published the results NTS Penetration Analysis study which indicates that at present low WOBBE gas is currently delivered to the St Fergus Terminal in Scotland which supplies Moffat. This gas is blended with gas from adjacent fields and terminals to ensure it meets the current GSMR specification. Under the new regime NGG expect this situation to continue during normal operation, however if there is an outage on adjacent fields/terminals in the future, then low WOBBE gas might enter the National Grid system at St.Fergus with consequent penetration to Moffat. NGG have indicated that this might occur on approximately 18 days a year during the period 2023-2027.

A Shipper Representative expressed the concern of the power generation sector, querying the likelihood of imminent injection of lower Wobbe gas into the Irish system. Mr. Crowley referred to the NTS Penetration Analysis study and its conclusions. In response to a further Shipper Representative query on gas injection timescale, Mr. Crowley reiterated that at this stage it was difficult to envisage a successful UNC application before the end of July at least and the timescale of three months for review of complex Network Entry Arrangements might be optimistic and the end-2023 timeline for altered gas quality injection might not be achievable. Mr. Crowley confirmed the willingness on the part of the Transporter to discuss this issue with concerned Shippers, particularly those in the power generation sector. Mr. Crowley, in response to Shipper Representative queries, restated his implementation timeline estimates and confirmed that he would update further at the February meeting.

#### **GAS QUALITY – Renewable Natural Gas**

Mr. Michael Crowley, deputising for Yvette Jones, Renewable Gas Project Manager at the Transporter, referred to slide 10 and reported that a Code Modification Proposal to increase the upper limit for oxygen for biomethane injected into the transmission network has been drafted and would be circulated in the New Year, with a consultant's report on the issue which is due to be received by the Transporter at the latter end of January.

The CRU noted the interaction between it and the Transporter with regard to the Safety Case. A Shipper Representative sought assurance that the recited consultant's report was the only matter holding up the issue of the Modification Proposal and expressed frustration at the pace of development of biomethane system injection on the part of the Transporter stating that it had, for a considerable period been unable to obtain a biomethane entry point connection to the system.

The CRU thanked the Transporter for this update highlighting the Transporter engagement with the CRU safety team and that this will have a material impact on safety case review of the Modification Proposal and noted that the Transporter would keep the Forum fully briefed on this matter.

## 2 Code Modification Proposals

### 2.1 A106 - Proposal to delete Entry Point Transfer Provisions from Code of Operations

The Transporter reported that CRU review of this Modification Proposal was ongoing, with the Industry review completed on 31 March 2022 without submission. The CRU reported that at this stage it was happy with the Modification Proposal and was minded to approve it.

### 2.2. A108 - Proposal to amend Code of Operations to reflect change in Shrinkage Gas cost recovery to tariff income

The Transporter reported that the Industry review had ended without submission. Subsequently, after interaction between the CRU and GNI, amended legal text with highlighted changes and footnote commentary in relation to same was circulated to the CMF Mailing List on 30 November. No response was received and there was no contributions from the meeting in response to an invitation for oral queries.

### 2.3. A109 - Proposal to amend Code of Operations to specify basis of calculation of charge in respect of an adjustment to a meter quantity (Meter Quantity Adjustment)

The Transporter reported that it had prepared and furnished a Meter Data Cleansing Process Report to the CRU as requested. This was being reviewed and , at this stage, there were only two outstanding queries on the text which had been answered by GNI and which were being considered by the CRU

### 2.4. A110- Proposal to amend Code of Operations to reduce the Annual Caps on Multipliers for certain SPC Capacity Overruns at LDM Supply Points and DM Supply Points and to delete the Supply Point Capacity Overrun Disbursement Account such that Overrun Revenue is treated as part of the Transporter's allowed revenue

The Transporter referred to this Modification Proposal confirming that the Industry review had completed and at this stage the CRU was considering responses from GNI in relation to the rationale for the Proposal and any unintended consequences . The CRU noted that GNI were, in the New Year, proceeding with the second part of a review of the SPC Charging Process

## 2.4 Status of Code Modification Proposals

Number	Proposal	Proposer	Status
A099	CNG Supply Point Capacity Setting	GNI	In abeyance
A106	Proposal to delete Entry Point Transfer Provisions from Code of Operations	GNI	Consultation complete/CRU indicated minded to intention
A108	Proposal to amend Code of operations to reflect change implemented in 1 October 2020 where GNI recover the cost of Shrinkage Gas from tariff income rather than directly from Shippers	GNI	Consultation complete/under CRU review
A109	Proposal to amend Code of Operations to specify basis of calculation of charge in respect of an adjustment to a metered quantity (Meter Quantity Adjustment)	GNI	Consultation complete/under CRU review
A110	Proposal to amend Code of Operations to reduce the Annual Caps for certain SPC Capacity Overruns at LDM Supply Points and DM Supply Points and to delete the Supply Point Capacity Overrun Disbursement Account specify basis of calculation of charge in respect of an adjustment to a metered quantity (Meter Quantity Adjustment)	GNI	Consultation complete/under CRU review

## 4. Other Agenda Items

### 4.1. NGEM Update

Mr. Aidan Bugler, Network Operations Emergency Manager at the Transporter, presented an NGEM Update to the meeting referring to Slides 18 – 24. He specified that there were four main items on this update; 1) a report on NGEM Exercise ‘Dara’ 2022, 2) NGEP FAQs, 3) Emergency Contact Details update and 4) National Grid Briefings

The 2022 NGEM Emergency Exercise ‘Dara’ was carried out on 9th and 10th September and Mr. Bugler referred to Slide 20 which graphically illustrated the participants and the response teams. In the Exercise they considered a 20% reduction in supply at Moffat over a seven to ten day period taking demand data from 8<sup>th</sup> January 2021 which was a cold day with low wind. On Day one they looked at gas and electricity interaction and on Day two they focused on managing the impact on gas-fired power generation load shedding over the extended period. He gave an overview of the emergency / exercise structure and processes and reported on the outcomes which include a successful test of all relevant emergency plans with all associated teams convened and engaged.

Mr. Bugler reported that GNI has developed some FAQs on the National Gas Emergency Plan (NGEP) which has been published on the GNI website at the following link;

<https://www.gasnetworks.ie/corporate/company/our-network/natural>

In relation to Emergency Contacts Details the Transporter has tried to contact all LDM and DM end Users using its current Emergency Contact database which is stored on GTMS. Less than half of the circa. 270 DM contacts were still operational and this also applied to about 5 of the 45 LDM contacts. The Transporter was informing relevant Shippers/Suppliers of the non-operational contacts.

In relation to National Grid briefings Mr. Bugler referred to the daily National Grid Prevailing View website which provides daily data;

<https://mip-prd-web.azurewebsites.net/>

Mr Bugler reported the Transporter had regular meetings with National Grid discussing long range weather forecasts and potential impact on demand and external influences including European supplies, LNG deliveries, the NTS 7-day margins report review and any ongoing issues and concerns.

Finally, Mr. Bugler reported that the Transporter had engaged with a considerable number of large end users in the recent past many of whom wished to be exempt from load shedding requirements. The Transporter email address is;

[emergencyplanning@gasnetworks.ie](mailto:emergencyplanning@gasnetworks.ie)

A Shipper Representative queried the possibility of the operations at the Corrib Terminal being affected by electricity load shedding.

#### **4.2. Gas and Electricity Interaction**

The Transporter stated that the EAI were not, at this meeting, availing of the opportunity of making any presentation to the meeting.

#### **4.3 Code Modification Forum Improvements**

The Transporter referred to Slide 27, informing the meeting that the CRU had hosted a physical meeting with them on 9<sup>th</sup> November to discuss discussion papers each organization had prepared and shared regarding proposed improvements to the Code Modification Forum and the Code Modification Proposal review. A number of initiatives were agreed which should improve Shipper understanding of the complexity of each Proposal and provide more detail on the subsequent CRU review process. Various initiatives were being developed to encourage greater engagement with the Forum and the Transporter committed to circulating a Proposed Improvements Discussion Paper to members by mid-January for their consideration.

#### **4.4 Meeting Schedule for 2023**

The Transporter referred to Slide No 29 which outlined the following meeting schedule;

**15 February – Virtual only**

**26 April – Hybrid – Physical location at Ashling at Ashling Hotel, Dublin**

**21 June – Hybrid- Physical location at Clayton Hotel, Cork**

**16 August – Virtual only**

**18 October – Hybrid – Physical location at Ashling Hotel, Dublin**

**13 December – Virtual only**





The Transporter referred in particular to the three hybrid meetings, asking members to note these dates in their diaries and to make an effort to attend or encourage colleagues to attend. The Transporter would intend to run ancillary gas industry presentations/events to run in tandem with the respective CMF meetings. A Shipper Representative stated that virtual meetings, while sometimes necessary, were not as satisfactory as physical meetings. There was considerably less attendee engagement and very little verbal interaction between participants. Another Shipper Representative stated that the ongoing virtual format had contributed to a malaise across the Forum, in particular in the processing of Code Modification Proposals, highlighting the delay with regard to Proposal A109, but it was up to the Shippers to physically attend those meetings and engage more consistently with the Forum.

#### 4.5 Any Other Business

##### **Next Meeting**

The next meeting is scheduled to be held on 15 February 2023. It would be virtual, while there was some enthusiasm for a hybrid meeting it was felt that the Forum should focus and concentrate on the specified three hybrid meetings for 2023, which if successful and well attended would encourage a greater proportion of hybrid meetings in 2024.

## 5. Open CMF actions

ID	Action	Responsibility	Date Raised	Delivery Date
C572	Transporter to monitor the ongoing basis the adequacy of the initial 25% Tolerance for RNG Entry Points	Transporter	27/3/2019	Ongoing
C575	Transporter to furnish required data to CRU in connection with tariff review in relation to Supply Point Capacity Settings	Transporter/ CRU	25/3/2020	Ongoing

## 6. Calendar of meetings for 2023

CMF Date	Location
14 February 2023 (Wednesday)	Virtual
26 April 2023 (Wednesday)	Ashling Hotel Dublin/Hybrid
21 June 2023 (Wednesday)	Clayton Hotel Cork/ Hybrid
16 August 2023 (Wednesday)	Virtual
18 October 2023 (Wednesday)	Ashling Hotel Dublin /Hybrid
13 December 2023 (Wednesday)	Virtual

## 7. Attendees

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	Name	Representing
1	Kieran Quill	GNI
2	Stephen O'Riordan	GNI
3	Aidan Bugler	GNI
4	Conor Murphy	GNI
5	Andrew Kelly	New Fortress Energy
6	Colm Griffin	GMO-NI
7	Brian McGlinchey	Vermilion Energy
8	Keith Deacon	AXPO
9	Theresa Lennon Crean	SSE
10	Seán Mac an Bhaird	CRU
11	Emerson O'Callaghan	CRU
12	Michael Crowley	GNI
13	Donovan P.G. Sheridan	Prepaypower
14	Ian Mullins	BGE
15	Paul Murphy	ESB
16	John King	DECC
17	Kevin Murray	BGE

18	Mark Phelan	Electric Ireland
19	Martin Regan	Marex Spectron
20	Nicholas Lincoln	Nepin Energy
21	Richard Harper	Ceres Energy
22	Tom Nolan	Ormonde Organics
23	Jack O'Connell	Consultant to CRU



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# Code Modification Forum

**Wednesday, 14 December 2022**

**via Zoom Call**

# Agenda

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1. Review of minutes from last meeting
2. Review of open actions
3. Update on Maintenance Plan
4. Gas Quality – Proposed Changes Update- UK/ Renewable Natural Gas
5. Code Modification Proposal A106 – Deletion of Entry Point Transfer Provisions from Code of Operations
6. Code Modification Proposal A108 – Shrinkage Gas Cost Recovery from allowed revenues from tariffs
7. Code Modification Proposal A109 – Calculation of Charges in respect of a Meter Quantity Adjustment
8. Code Modification Proposal A110 – Reduction of Annual Caps for certain SPC Capacity Overruns at LDM Supply :Points and DM Supply Points and deletion of Supply Point Capacity Account to allowed revenues
9. Status of Code Modification Proposals
10. NGEM Exercises – GNI Presentation
11. Gas and Electricity Interaction
12. Code Modification Forum Improvements
13. Meeting Schedule for 2023
14. AOB/ Next meeting

# 1. Review of minutes from last meeting

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- Minutes of CMF meeting of 19 October 2022 were issued on 9 December 2022.

## 2. Review of open actions

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ID	Action	Responsibility	Status	Priority
C572	Transporter to monitor on ongoing basis the adequacy of the initial 25% tolerance for RNG Entry Points	Transporter	Open	Medium
C575	Transporter to furnish required data to CRU in connection with the tariff review in relation to SPC Settings for CNG Offtakes	Transporter	Open	High

In relation to C575 the Transporter intends to furnish a Data Analysis Report to CRU in first quarter of 2023 with a proposed rolling average SPC setting methodology.



### 3. 2022/2023 Maintenance Days

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**GNI DOES NOT PLAN TO UNDERTAKE ANY MAINTENANCE ACTIVITIES DURING THE GAS YEAR 2023 WHICH WILL INTERFERE WITH GAS FLOWS.**

**ANY MAINTENANCE ACTIVITIES ON GNI INFRASTRUCTURE/EQUIPMENT RELATING TO THE BELLANABOY ENTRY POINT WILL BE CO-ORDINATED WITH PLANNED MAINTENANCE SHUTDOWNS BY THE CORRIB OPERATOR**



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# Code Modification Forum Update

UK Gas Quality Changes

14<sup>th</sup> December 2022

# UK Gas Quality – December 2022 update

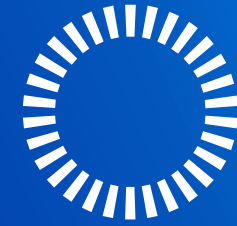
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- Publication of HSE response to their public consultation on proposed changes to UK gas quality arrangements has been **further delayed**:
  - HSE had difficulty getting access to Ministers to review their proposals, due to recent changes in Prime Minister and associated cabinet reshuffles
  - HSE now has access to the relevant Ministers, but there is still significant concerns about potential impact of low WOBBE gas on power generation & electricity supplies
  - Target is to finalise proposals before year-end, but may be challenging and Q1 2023 may be more realistic?
- National Grid Gas (NGG) have front-loaded work associated with potential Unified Code Modification (UNC) for low WOBBE gas – with Network Penetration study
  - But still expect protracted UNC process due to need to mitigate Power Generation concerns – e.g. provision of advanced information warnings on low WOBBE gas

# UK Gas Quality update ... (continued)

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- NGG expect to implement any low WOBBE UNC in phases:
  - Entry Terminals that have expressed an interest in flowing low WOBBE gas will be processed first;
  - St Fergus which supplies gas to Moffat, is expected to be in first phase of any such UNC
- GNI plan to raise a matching Code Modification once the HSE proposals are finalised (assuming they proceed with proposal to reduce the lower WOBBE limit)
  - Expectation remains that gas flows under any revised UK gas quality arrangements are unlikely until the end of 2023



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# 4a Gas Quality – Renewable Natural Gas

# Gas Quality – Renewable Natural Gas

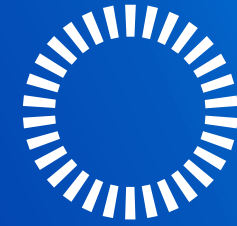
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- **OXYGEN CODE MODIFICATION**

Code Modification to increase upper limit for oxygen for biomethane injected into the transmission network has been drafted

Drafting will be circulated for consultation in January 2023

Awaiting completion of oxygen report



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# Code Modification Proposals

# 5. Code Modification Proposal A106

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- Proposal to delete Entry Point Transfer Provisions from Code of Operation
- Issued by GNI on 10 January 2022 with Explanatory Memorandum
- Rationale; these provisions were incorporated in an era of long term capacity products when there was the prospect of a new indigenous gas source (Corrib). The provisions are now irrelevant as ;
  1. A new gas source (i.e. an offshore gas field and associated facilities) is a remote prospect
  2. There is now a new capacity regime with short term products
  3. The only other Entry Points are IP Entry Points and the transfer provisions are only available for unbundled IP Capacity

INDUSTRY REVIEW COMPLETE - NO SUBMISSIONS

GNI HAVE BEEN IN CORRESPONDENCE WITH THE CRU WITH REGARD TO ;

THE OVERALL BENEFIT OF THE PROPOSAL IN RELATION TO POTENTIAL USE FOR A FURTHER ENTRY POINT



# 6. Code Modification Proposal A108

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- Proposal to amend Code of Operations to reflect change implemented in 1 October 2020 where GNI recover the cost of Shrinkage Gas from tariff income rather than directly from Shippers.
- Change was implemented in line with direction of CRU in Decision Paper dated 11/6/2019 on Harmonised Transmission Tariff Methodology for Gas (CRU/19/060) which provided that, from the start of Gas Year 2020/21 the procurement of Shrinkage Gas by the Transporter was to be classified as a transmission service and should be cost-recovered through tariffs rather than a separate charge to Shippers
- This change has to be reflected in amended text to the Code of Operations
- INDUSTRY REVIEW HAS ENDED WITHOUT SUBMISSION.
- AMENDED LEGAL TEXT AFTER REVIEW BY CRU CIRCULATED ON 30 NOVEMBER
- NEXT STEP?

# 7. Code Modification Proposal A109

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- Proposal to amend Code of Operations to specify basis of calculation of charge in respect of an adjustment to a metered quantity (Meter Quantity Adjustment).
- Part G(Technical) of the Code of Operations provides for adjustment to a meter quantity (“Meter Quantity Adjustment”) by increasing or decreasing the metered quantity of natural gas following verification of secondary instrumentation and or measurement equipment (as the case may be) .
- GNI historically calculated the amount of the financial charge referable to the Meter Quantity Adjustment in accordance with established custom and practice. It is now proposed that the amount of the financial charge resulting from a Meter Quantity Adjustment will be calculated by reference to the average Imbalance Price (non RNG) , positive or negative (as the case may be), over the relevant adjustment period
- INDUSTRY REVIEW COMPLETED .
- ONGOING DISCUSSIONS BETWEEN CRU AND GNI IN RELATION TO THE LEGAL TEXT ALMOST COMPLETED . IT IS EXPECTED THAT AGREED AMENDED LEGAL TEXT WITH EXPLANATORY FOOTNOTES OF AGREED AMENDMENTS WILL ISSUE IN NEAR FUTURE

## 8. Code Modification Proposal A110

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- Amendment to Code of Operations to reduce the Annual Caps for certain SPC Capacity Overruns at LDM Supply Points and DM Supply Points and to delete the Supply Point Capacity Overrun Disbursement Account such that Overrun Revenue is treated as part of the Transporter's allowed revenue.
- The proposed reduction in the annual cap is considered a substantial reduction in Shippers financial exposure as a result of certain overruns; there are no changes to the multiplier and cap at Supply Points where the Transporter Recommended Capacity is booked or where DM Supply Point is not subject to a reduction period where the multiplier and cap remain at 1.
- In association with the reduction in the cap it is proposed to remove the Supply Point Capacity Overrun Disbursement Account such that revenue from SPC Capacity Overruns will no longer be attributable to a Disbursement Account.

# Code Modification Proposal A110 (cont.)

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The Code Modification Proposal:

- (i) reduces the financial exposure of Shippers in the event of relevant Supply Point Capacity Overruns, and,
- (ii) reduces the required systemisation and billing functions associated with the Disbursement Account and reduces the associated queries regarding calculation of Overrun Charges and the Disbursement Account.

INDUSTRY REVIEW COMPLETED WITHOUT SUBMISSION .

CRU CONSIDERING RESPONSES FROM GNI IN RELATION TO CLARIFICATION QUERIES CONCERNING THE BENEFIT OF PROPOSAL AND ANY UNINTENDED CONSEQUENCES

## 9. Status of Code Modification Proposals

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Number	Title of Proposal	Proposer	Status
A099	CNG Supply Point Capacity Setting	GNI	In abeyance
A106	Delete Entry Point Transfer provisions from Code of Operations	GNI	Under review by CRU
A108	Insert Shrinkage Gas Cost Recovery provision in Code	GNI	Under review by CRU
A109	Calculation of Charges in respect of a Meter Quantity Adjustment	GNI	Under review by CRU
A110	Reduction of Annual Caps for certain SPC Capacity Overruns at LDM Supply Points and DM Supply Points and delete Supply Point Capacity in favour of allowed transporter revenues	GNI	Under review by CRU



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# NGEM Update

- **Update to Code Mod Forum (14<sup>th</sup> December 2022)**

# Contents

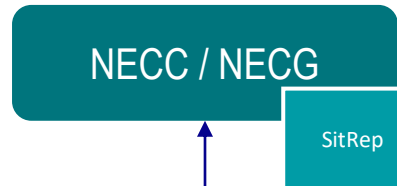
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- NGEM Exercise 'Dara' 2022
- Emergency Contact Details Update
- National Grid Briefings

# NGEM Exercise 'Dara'

## Strategic response

Multi-sector coordination  
Coordinated messaging



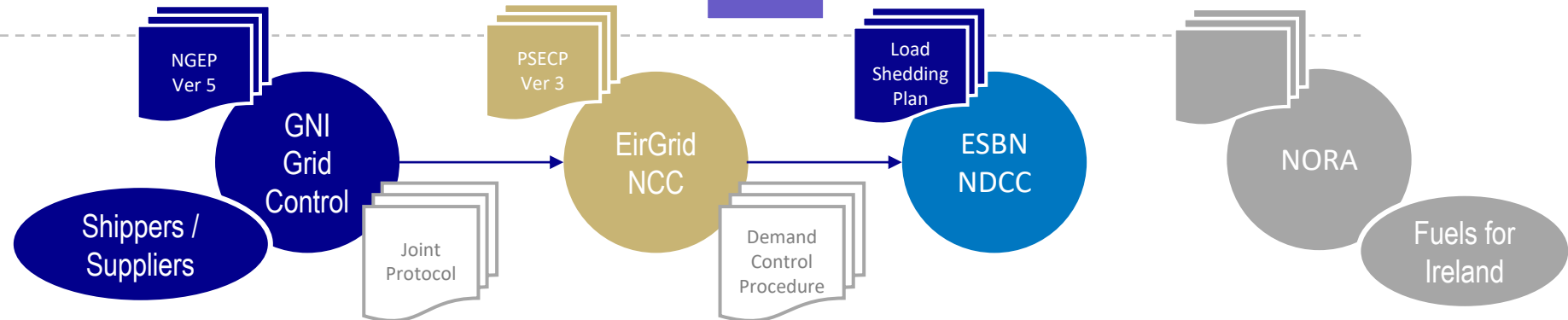
## Tactical response

Coordinated response and messaging  
on system status and demand control



## Operational response

Real-time decision-making





# NGEP FAQ's

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- GNI has developed some FAQ's on the NGEP; published on the GNI website at:
  - <https://www.gasnetworks.ie/corporate/company/our-network/natural-gas-emergency-plan/index.xml>

# Emergency Contacts Update

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- GNI has tried to contact all LDM and DM End Users using current database of Emergency Contacts.
- Certain DM Emergency Contacts not contactable; GNI to provide details to relevant Shipper/Supplier.
- Emergency Contact details are stored on GTMS and may be used in an gas supply emergency.
  
- Any updates can be directed by email to: [emergencyplanning@gasnetworks.ie](mailto:emergencyplanning@gasnetworks.ie)

# National Grid Briefings

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- National Grid Prevailing View:
  - <https://mip-prd-web.azurewebsites.net/>
- Regular meeting with National Grid and GB GDN's ongoing:
  - Long range weather forecast and potential impact on demand
  - External influences review – Europe, LNG etc.
  - NTS 7 day margins report review
  - Issues & Concerns

# Contact us:

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- Any queries can be directed by email to: [emergencyplanning@gasnetworks.ie](mailto:emergencyplanning@gasnetworks.ie)



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# 11. Gas and Electricity Interaction



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# 12. Code Modification Forum Improvements

# Code Modification Forum Improvements

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- On 9 November the CRU hosted a physical meeting with GNI to consider discussion papers each organisation had prepared and shared regarding proposed improvements to the Code Modification Forum and the Code Modification review process
- A number of initiatives were agreed which should improve Shipper understanding of the complexity of each modification and streamline the review process
- Various initiatives to encourage greater engagement with the Forum are being developed and will be communicated to the Forum in due course



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# 13. Meeting Schedule for 2023



# Meeting Schedule for 2023

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- **15 February** - Virtual only
- **26 April** - Hybrid – Physical location at Ashling Hotel, Dublin
- **21 June** - Hybrid – Physical location at Clayton Hotel, Cork
- **16 August** - Virtual only
- **18 October** - Hybrid – Physical location at Ashling Hotel, Dublin
- **13 December** - Virtual only



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14. AOB

# AOB Items – Next Meeting

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- Next Meeting scheduled for 15 February 2023 - Virtual

# Code Modification Forum Meetings in 2023

Next Meeting



CMF Dates 2022	Location
15 February 2023 (Wednesday)	Zoom Meeting
26 <sup>th</sup> April 2023 (Wednesday)	Dublin (hybrid)
21 <sup>st</sup> June 2023 (Wednesday)	Cork (hybrid)
16 <sup>th</sup> August 2023 (Wednesday)	Zoom Meeting
18 <sup>th</sup> October 2023 (Wednesday)	Dublin (hybrid)
13 <sup>th</sup> December 2023 (Wednesday)	Zoom Meeting



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Thank you for your participation