

GNI Transmission Tariffs for the Gas Year 2024/25

The following charges for standard service on the GNI Transmission System will apply from the 1st of October 2024 to the 30th of September 2025. These have been prepared by the Commission for Regulation of Utilities as outlined in the CRU decision as at the 13th of June 2024 (CRU/202447):

	€	
<u>Exit</u>		
Capacity	618.898908	per peak day MWh
Commodity	0.337917	per MWh
<u>Gormanston Exit</u>		
Capacity	596.747684	per peak day MWh
Commodity	0.337917	per MWh
<u>Moffat VRF Exit</u>		
Capacity	380.775560	per peak day MWh
Commodity	0.337917	per MWh
<u>Moffat Entry</u>		
Capacity	417.270464	per peak day MWh
Commodity	0.162248	per MWh
<u>Bellanaboy Entry</u>		
Capacity	789.954941	per peak day MWh
Commodity	0.162248	per MWh
<u>RNG Entry</u>		
Capacity	208.699968	per peak day MWh
Commodity	0.162248	per MWh
<u>Gormasnton VRF Entry</u>		
Capacity	160.169112	per peak day MWh
Commodity	0.162248	per MWh

	€
<u>Exit</u>	
Capacity	0.618898908 per peak day kWh
Commodity	0.000337917 per kWh
<u>Gormanston Exit</u>	
Capacity	0.596747684 per peak day kWh
Commodity	0.000337917 per kWh
<u>Moffat VRF Exit</u>	
Capacity	0.380775560 per peak day kWh
Commodity	0.000337917 per kWh
<u>Moffat Entry</u>	
Capacity	0.417270464 per peak day kWh
Commodity	0.000162248 per kWh
<u>Bellanaboy Entry</u>	
Capacity	0.789954941 per peak day kWh
Commodity	0.000162248 per kWh
<u>RNG Entry</u>	
Capacity	0.208699968 per peak day kWh
Commodity	0.000162248 per kWh
<u>Gormasnton VRF Entry</u>	
Capacity	0.160169112 per peak day kWh
Commodity	0.000162248 per kWh

Illustrative Transmission Transportation Costs

	€
<u>Transmission Transportation Cost of UK Gas</u>	
Capacity	1036.169372 per peak day MWh
Commodity	0.500165 per MWh
<u>Transmission Transportation Cost of Bellanaboy Gas</u>	
Capacity	1408.853849 per peak day MWh
Commodity	0.500165 per MWh
<u>Transmission Transportation Cost of RNG</u>	
Capacity	827.598876 per peak day MWh
Commodity	0.500165 per MWh